

Table of Contents	
<u>Rate Schedules</u>	<u>Sheet Number</u>
Residential Rate R	2
Standard Rider - Special Rate for Residential Electric Space Heating Service	3
Water Heating Rate WH	4-5
Unused	6
General Service Rate GS	7-8
Standard Rider - Special Rate for Non-Residential Electric Space Heating Service	9-10
Direct Current Power Rate DC	11
Outdoor Lighting Rate OL	12-14
Outdoor Lighting Service - Underground	14-A <b>N</b>
Street Lighting Energy Rate SLE	25
Traffic Lighting Energy Rate TLE	15-A
Large Commercial Rate LC	16-18
Large Power Rate LP	19-21
Rural Cooperative Resale Rate REC-2	22-26
<u>Rules and Regulations</u>	
Special Terms and Conditions Relating to Application of Residential Rate Schedule R	27-28
Special Terms and Conditions Governing the Supply of Reserve, Breakdown, Standby, or Auxiliary Service	29-31
Electric Line Extension Rules	32
Underground Service Rules	33
General Rules	34-40

**CHECKED**  
 PUBLIC SERVICE COMMISSION  
 DEC 6 1966  
 by *PO*  
 ENGINEERING DIVISION

DATE OF ISSUE November 3, 1966 DATE EFFECTIVE November 4, 1966

ISSUED BY *W. B. Hudson* B. Hudson Milner President Louisville, Kentucky  
NAME TITLE ADDRESS

Filed with the Public Service Commission of Kentucky November 4, 1966

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 2

CANCELLING 1st Rev. SHEET NO. 2

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Tariff Sheets 27 and 28.

Rate:

First	20 kilowatt-hours or less per month.....	80¢ net	
Next	30 kilowatt-hours per month .....	3.0¢ net per kwh	R
Next	40 kilowatt-hours per month .....	2.5¢ net per kwh	
Next	410 kilowatt-hours per month .....	2.0¢ net per kwh	
Excess	kilowatt-hours per month .....	1.7¢ net per kwh	R

Minimum Bill:

80¢ net per meter per month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within ten days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

*[Handwritten signature]*

With meter readings taken on and after January 1, 1965

DATE OF ISSUE December 1, 1964 DATE EFFECTIVE

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RIDER

Special Rate for Residential  
Electric Space Heating Service

Applicable:

To Residential Rate R.

Availability:

During the eight monthly billing periods from October through May of the following year, a special rate of 1.0¢ per kilowatt-hour will be applicable to that portion of Residential Rate R consumption in excess of 400 kilowatt-hours per month to any residential customer who has permanently installed and in regular use during the heating season an approved type of electric space heating installation, wired for service at 208 volts or higher, and designed and used as the primary and predominating source of his household space heating requirements. The eight monthly billings periods referred to above shall start with the monthly period covered by the regular October meter reading and shall end with the period covered by the regular meter reading in May of the succeeding year.

In the case of multiple dwelling units served through a single meter under Residential Rate R, the special rate of 1.0¢ per kilowatt-hour herein provided for shall apply only to that portion of total monthly consumption in excess of 400 kilowatt-hours multiplied by the number of individual family units thus served.

Special Conditions:

Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of Customer's heating installation for service hereunder.

*Handwritten signature/initials*

CHECKED  
PUBLIC SERVICE COMMISSION  
JUL 7 1970  
*Handwritten initials*

**"Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5356 dated July 1, 1970"**

With meter readings taken on and after July 1, 1970

DATE OF ISSUE June 8, 1970 DATE EFFECTIVE July 1, 1970

ISSUED BY *B. Hudson Milner* President Louisville, Kentucky

NAME TITLE ADDRESS

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability:

Available to any residential or commercial customer for electric service to an approved type of automatic storage electric water heater, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified.

Rate:

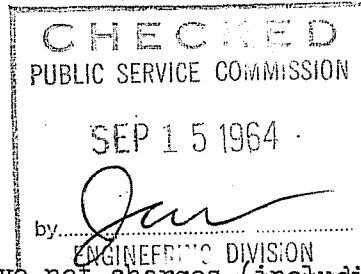
1.1¢ net per kilowatt hour.

Minimum Bill:

\$1.00 net per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within ten days from date.



Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater. The Company will furnish and maintain such separate meter. The customer shall make suitable provision for the installation and connection of such meter in the water heater circuits.
4. This rate shall be applicable only to heaters used to supply hot water for ordinary domestic or domestic type uses, and shall not be applicable to heaters supplying hot water for heat transfer or similar purposes.

DATE OF ISSUE September 1, 1964

DATE EFFECTIVE October 1, 1964

ISSUED BY

B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

WH

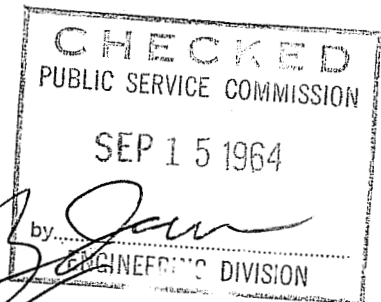
Water Heating Rate (Continued)

5. In no event shall the wattage of any heater exceed the maximum allowances set forth below:

Tank Sizes in Gallons	Maximum Capacity in Watts		
	Single Element Heater	Two Element Heater	
		Lower Element	Upper Element
30 to 39	1000	1000	1500
40 and over	4500	4500	4500

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this tariff.



DATE OF ISSUE September 1, 1964 DATE EFFECTIVE October 1, 1964

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 7

CANCELLING 2nd Rev. SHEET NO. 7

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages. Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, he shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

Rate:

First	100 kilowatt-hours per month.....	4.0¢ net per kwh
Next	700 kilowatt-hours per month.....	3.0¢ net per kwh
Next	1200 kilowatt-hours per month.....	2.5¢ net per kwh
Excess	kilowatt-hours per month.....	2.0¢ net per kwh

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Minimum Bill:

The minimum bill for single-phase service shall be 80¢ net per meter per month, except where a single-phase service is installed especially to provide power for the operation of an electric welder, in which case the minimum bill applicable to three-phase service will apply.

The minimum bill for three-phase service shall be 40¢ net per horsepower of connected power load, but not less than \$2.00 net per meter per month. Horsepower of apparatus connected will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within ten days from date.

Minimum Bill Adjustments for Seasonal Air Conditioning Loads:

For the purpose of determining three-phase minimum bills hereunder, motors used solely for air conditioning equipment which is in service only during

APR 1 1966

DATE OF ISSUE March 10, 1966

by..... DATE EFFECTIVE  
ENGINEERING DIVISION

With meter readings taken on and after May 1, 1966

ISSUED BY B. Hudson Milner

President

Louisville, Kentucky

Filed with the Public Service Commission of Kentucky March 11, 1966

STANDARD RATE SCHEDULE

GS

General Service Rate (Continued)

the period April 15 to October 15 will not be considered as part of customer's total connected power load on bills rendered for those months of the year when such air conditioning equipment is not in service. Provided, however, that for billing purposes air conditioning equipment shall not be considered as out of service for more than six months in any one year. In no event, however, shall the minimum bill for three-phase service be less than \$2.00 per month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

*Handwritten signature and number 23*

CHECKED  
PUBLIC SERVICE COMMISSION  
APR 1 1966  
by *RD*  
ENGINEERING DIVISION

DATE OF ISSUE March 10, 1966

DATE EFFECTIVE May 1, 1966

With meter readings taken on and after

ISSUED BY B. Hudson Milner  
NAME

President  
TITLE

Louisville, Kentucky  
ADDRESS

Filed with the Public Service Commission of Kentucky March 11, 1966

STANDARD RIDER

Special Rate for Non-Residential Electric  
Space Heating Service - Rates GS and LC

Applicable:

To General Service Rate GS and Large Commercial Rate LC.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rates GS or LC. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 1.0¢ net per kilowatt-hour. This special rate shall be subject to the same Primary Service Discount and Prompt Payment Provision as are embodied in the rate schedule applicable to customer's regular service for other purposes at the same location, but not to the Fuel Clause embodied in Rate LC.

During the four non-heating season months any electric usage recorded on the separate space heating meter shall be combined with metered usage for other purposes at the same location and be billed at the regular rate applicable to such other electric usage. In the case of customers taking regular service under Rate LC the separate meter for space heating service under this rider will be equipped to measure kilowatts of maximum demand; however, during the eight months of the heating season demand readings of such meter will not be used for billing, and the special rate will be applied to kilowatt-hour readings only. During each of the remaining four months of the year, Rate LC will be applied to the combined coincident 15-minute maximum demands and the combined kilowatt-hour consumptions of both the separately metered heating service and service for other purposes at the same location.

Minimum Charge:

The minimum charge per heating season for service under this rider shall be \$5.00 per kilowatt of connected heating load but not less than \$30.00 per heating season for customers taking regular service under Rate GS, nor less than \$150.00 per heating season for customers taking regular service under Rate LC. This minimum charge is in addition to the regular monthly minimum of Rate GS or Rate LC, to which this rider applies; however, the heating equipment served hereunder shall not be included as a part of the customer's connected load for the purpose of establishing the regular monthly minimum of Rate GS nor shall the demands attributable to service under this rider (either in the heating season months or non-heating season months) be

**"Issued by authority of an Order of the Public  
Service Commission of Ky. in Case No. 5356 dated 7/1/70"**

DATE OF ISSUE June 8, 1970

With meter readings taken on and after  
DATE EFFECTIVE July 1, 1970

ISSUED BY

*B. Hudson Milner*  
B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

ENGINEERING DIVISION



LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 11

CANCELLING AND REV SHEET NO. 33.5 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

DC

Direct Current Power Rate

Applicable:

In the City of Louisville, Kentucky (See Availability)

Availability:

Available for direct current power service at nominally 550 volts to existing users of such service located within a limited area of the central business section of the City of Louisville. This service is in process of elimination and is not available for new connections or for any increase in capacity of existing direct current loads.

Rate:

First	500 kilowatt hours per month . . . . .	5.0¢ net per kwh
Next	500 kilowatt hours per month . . . . .	4.0¢ net per kwh
Next	1000 kilowatt hours per month . . . . .	3.5¢ net per kwh
Excess over	2000 kilowatt hours per month . . . . .	3.0¢ net per kwh

Minimum Bill:

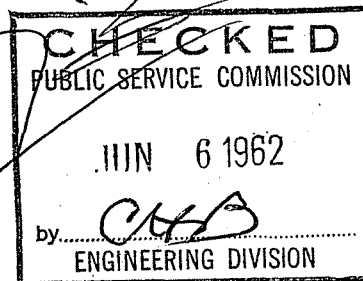
\$1.00 net per month per horsepower of customer's total connected direct current load but in no case less than \$5.00 net per month. Horsepower of apparatus will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within ten days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



Issued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26, 1957

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong *G. R. Armstrong* President Louisville, Ky.

Filed with Public Service Commission of Kentucky May 1, 1962

T  
|  
T

N  
|  
N

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 12

CANCELLING 1st Rev. SHEET NO. 12

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

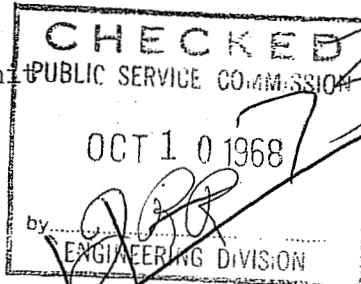
To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

	<u>Rate per Month</u>
100 watt, 4000 lumen mercury vapor unit	\$ 3.25
175 watt, 8000 lumen mercury vapor unit	3.75
250 watt, 13,000 lumen mercury vapor unit	4.75
400 watt, 25,000 lumen mercury vapor unit	5.75
1000 watt, 60,000 lumen mercury vapor unit	11.00
300 watt, 6000 lumen incandescent unit (Modified GE Form 79AD fixtures)	3.50
300 watt, 6000 lumen incandescent unit (GE Form 45 or equivalent)	4.00
400 watt mercury vapor flood light	6.25
1000 watt mercury vapor flood light	11.00



Special Terms and Conditions:

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer

DATE OF ISSUE August 28, 1968

DATE EFFECTIVE September 20, 1968

ISSUED BY

*B. Hudson Milner*  
B. Hudson Milner  
NAME

President  
TITLE

Louisville, Kentucky  
ADDRESS

STANDARD RIDER

Outdoor Lighting Service - Underground

Applicable:

To Outdoor Lighting Service Rate OL

Character of Service:

In addition to the types of lighting units specified in Rate OL for overhead service, the Company will provide service to certain underground units as hereinafter specified. All of the terms of Rate Schedule OL, unless specifically in conflict with the terms hereof, shall apply to service under this rider.

Rates

Rate per Month

100 watt, 4000 lumen mercury vapor unit of colonial design mounted on steel pole at height of approximately 12 feet.

\$ 5.75

100 watt, 4000 lumen mercury vapor unit of modern design mounted on steel pole at height of approximately 12 feet.

5.75

175 watt, 8000 lumen mercury vapor unit of colonial design mounted on steel pole at height of approximately 14 feet.

6.25

175 watt, 8000 lumen mercury vapor unit of modern design mounted on steel pole at height of approximately 14 feet.

6.25

Special Terms and Conditions:

1. The primary purpose of this rider is to make outdoor lighting service available in those localities supplied with electric service through underground distribution facilities. The Company may provide service under this rider in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

2. The above rates contemplate a normal installation served from underground lines located in the streets, with a plow-in cable connection of not more than 100 feet per unit. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities.

RECEIVED  
PUBLIC SERVICE COMMISSION  
JUN 27 1966  
by *PD*  
ENGINEERING DIVISION  
DATE EFFECTIVE

DATE OF ISSUE May 25, 1966

June 20, 1966

ISSUED BY *B. Hudson Milner*  
B. Hudson Milner

President  
TITLE

Louisville, Kentucky  
ADDRESS

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to Municipalities, County governments, divisions or agencies of the State or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

1.7¢ net per kilowatt-hour.

Conditions of Delivery:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

*Handwritten signature and number 73*

With meter readings taken on and after

DATE OF ISSUE December 1, 1964

DATE EFFECTIVE January 1, 1965

ISSUED BY

*B. Hudson Milner*  
B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, County governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

First 120 kilowatt hours per month ..... 3.5¢ net per kwh
Excess over 120 kilowatt hours per month ..... 2.0¢ net per kwh

Minimum Bill:

80¢ net per month for each point of delivery.

Conditions of Service:

- 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Lighting Rate GL.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

Handwritten signature and stamp: 11-73, DEC 20 1963, ENGINEERING DIVISION

DATE OF ISSUE December 9, 1963

DATE EFFECTIVE January 1, 1964

ISSUED BY B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 16

CANCELLING 1st Rev. SHEET NO. 16

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

Availability:

Available for alternating current service to commercial customers whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Demand Charge:

First 10 kilowatts of billing demand .....\$1.80 per Kw per month  
 Next 990 kilowatts of billing demand ..... 1.50 per Kw per month  
 Excess kilowatts of billing demand ..... 1.30 per Kw per month

Energy Charge:

First 2,000 kilowatt-hours per month ..... 2.0¢ per kwh  
 Next 18,000 kilowatt-hours per month ..... 1.4¢ per kwh  
 Next 30,000 kilowatt-hours per month ..... 1.1¢ per kwh  
 Next 50,000 kilowatt-hours per month ..... .9¢ per kwh  
 Next 400,000 kilowatt-hours per month ..... .8¢ per kwh  
 Excess kilowatt-hours per month ..... .7¢ per kwh

Determination of Billing Demand:

The maximum demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument. Where light and power service at a single service location are measured through separate meters the highest fifteen-minute demands for each character of service shall be combined for billing purposes.

The billing demand shall be the maximum demand determined as above, provided that in no case shall the billing demand for any month be taken as less than 50% of the maximum demand recorded during the preceding eleven months (exclusive of that portion of such previously recorded demand attributable to the operation of summer air conditioning equipment normally used only during the period from April 15 to October 15 of each year) nor less than a minimum billing demand of 25 kilowatts. Provided, however, that a minimum billing demand of 10 kilowatts shall apply to any customer served under this rate schedule on March 1, 1964, for such time after that date as his period of service under this schedule remains unbroken.

With meter readings taken on and after January 1, 1965

DATE OF ISSUE December 1, 1964

DATE EFFECTIVE January 1, 1965

ISSUED BY *B. Hudson Milner*  
 B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

Load Factor Discount:

A discount of 2.5 mills (.25¢) per kilowatt hour will be allowed on that portion of any customer's monthly kilowatt hour consumption in excess of 360 hours use of his billing demand for the month.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .11 mill (.011¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18.4¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18.4¢ per million Btu, including differences of fractional parts of a cent.

Minimum Bill:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

23

APR 5 1967

With meter readings taken on and

DATE EFFECTIVE after March 1, 1967

ENGINEERING DIVISION

President

DATE OF ISSUE January 18, 1967

ISSUED BY W. M. Milner  
B. Hudson Milner

NAME

TITLE

ADDRESS

Louisville, Kentucky

R

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 18  
CANCELLING 13<sup>th</sup> REY SHEET NO. 33.1 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

↕

↕

*[Handwritten signature]*

CHECKED  
PUBLIC SERVICE COMMISSION  
JUN 6 1962  
by *[Signature]*  
ENGINEERING DIVISION

Issued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26, 1957

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong *[Signature]* President Louisville, Ky.  
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962



LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 19

CANCELLING 1st Rev. SHEET NO. 19

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

LP

Large Power Rate

Applicable:

In all territory served.

Availability:

Available for three-phase alternating current power service supplied through a single meter to customers using the Company's standard service for power purposes who guarantee the minimum demand designated below under "Determination of Billing Demand." Incidental lighting usage not to exceed 10% of customer's total consumption will be permitted under this rate when taken through the power meter. In the case of industrial establishments, lighting service in excess of such 10% limitation will be permitted through the power meter when such additional lighting is used for plant illumination in conjunction with power service supplied hereunder. The customer shall furnish and maintain all necessary transformation and voltage regulatory equipment for such lighting service.

Rate:

Demand Charge:

First	10 kilowatts of billing demand.....	\$1.80 per Kw per month
Next	490 kilowatts of billing demand.....	1.50 per Kw per month
Excess	kilowatts of billing demand.....	1.30 per Kw per month

Energy Charge:

First	2,000 kilowatt-hours per month.....	2.0¢ per kwh
Next	8,000 kilowatt-hours per month.....	1.4¢ per kwh
Next	10,000 kilowatt-hours per month.....	1.1¢ per kwh
Next	180,000 kilowatt-hours per month.....	.8¢ per kwh
Next	550,000 kilowatt-hours per month.....	.7¢ per kwh
Excess	kilowatt-hours per month.....	.6¢ per kwh

Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly determined during the eleven preceding months, nor less than a minimum billing demand of 25 kilowatts. Provided, however, that a minimum billing demand of 10 kilowatts shall apply to any customer served under this rate schedule on March 1, 1964, for such time after that date as his period of service under this schedule remains unbroken.

*[Handwritten signature]*

With meter readings taken on and after January 1, 1965

DATE OF ISSUE December 1, 1964

DATE EFFECTIVE

ISSUED BY

*[Signature]*  
B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

LP

Large Power Rate (Continued)

Load Factor Discount:

A discount of 1.5 mills (.15¢) per kilowatt hour will be allowed on that portion of any customer's monthly kilowatt hour consumption in excess of 360 hours use of his billing demand for the month.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging.

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .11 mill (.011¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18.4¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18.4¢ per million Btu, including differences of fractional parts of a cent.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

CHECKED  
PUBLIC SERVICE COMMISSION  
APR 5 1967  
by [Signature] ENGINEERING DIVISION

DATE OF ISSUE January 18, 1967

DATE EFFECTIVE after March 1, 1967

ISSUED BY B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

1  
R

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 21  
CANCELLING 1<sup>ST</sup> REV SHEET NO. 36.2 PSC of No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

LP

Large Power Rate (Continued)

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

Determination of Monthly Average Power Factor:

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter. For the purpose of this schedule monthly average power factor is defined to be the quotient obtained by dividing the kilowatt hours used during the month by the square root of the sum of the squares of the kilowatt hours used and the lagging reactive kilovolt ampere hours supplied during the same period.

Fluctuating Load Conditions:

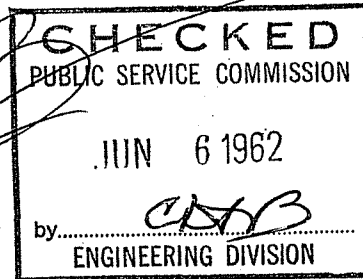
In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



Issued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26, 1957

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.  
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

T

2-2

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 22  
CANCELLING ORIG SHEET NO. 578 PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate

Effective In: All Kentucky territory served by the Company's transmission system outside of Jefferson County.

Classification: Non-profit rural electric cooperative associations.

Availability:

Available only for service to non-profit rural electric cooperative associations engaged primarily in furnishing electric service in rural areas and taking energy solely for resale and distribution to ultimate users, subject to the special terms and conditions hereinafter set forth and to such of the Company's general rules and regulations on file with the Public Service Commission of Kentucky as are not in conflict herewith.

Character of Service:

Electric energy to be delivered hereunder will be alternating current with a frequency of approximately 60 cycles per second, the voltage and phase to be that available at the point of delivery on Company's transmission system. No breakdown or auxiliary service is available hereunder.

Metering:

Necessary metering equipment will be furnished and maintained by the Company, which shall have the option of metering service supplied hereunder at either primary or secondary voltage. metered at line voltage if no substation is required

**CHECKED**  
PUBLIC SERVICE COMMISSION  
JUN 6 1962  
by CWB  
ENGINEERING DIVISION

Rate:

Demand Charge:

\$1.25 per kilowatt of maximum demand per month.

Energy Charge:

First 250 hours use per month of maximum demand 5 mills per kwh  
All energy in excess of 250 hours use per month of maximum demand 4 mills per kwh

Minimum Monthly Charge:

The minimum charge for each point of connection to Company's facilities shall be \$1.25 per kilowatt of maximum demand for the month plus a charge at the rate of five mills per kilowatt hour for an energy consumption equivalent to 250 hours use of such maximum demand. In no case, however, shall such minimum monthly charge be less than \$250.00 for each connection to Company's facilities of a nominal voltage of 34,500 or lower, nor less

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.

Filed with Public Service Commission of Kentucky May 1, 1962

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Minimum Monthly Charge: (Continued)

than \$500.00 for each connection to Company's facilities of a nominal voltage of 69,000. Connections to Company's facilities operating at a nominal rated voltage in excess of 69,000 will be permitted only upon special agreement between the Company and the Cooperative with respect to minimum monthly charges.

Determination of Maximum Demand:

The maximum demand for the month as used for billing purposes (including minimum monthly charge) shall be the highest average load in kilowatts occurring during any fifteen-minute period in the month as shown by Company's demand meter, subject to power factor adjustment, if any, as provided for in Power Factor Provision hereof.

Power Factor Provision:

The Cooperative shall at all times take and use power in such manner that its average power factor shall be as near 100% as is consistent with good engineering practice. In the event that during any month Cooperative's monthly average power factor is less than 80% lagging, its Kw billing demand for such month shall be determined by multiplying its measured Kw maximum 15-minute demand by 80% and dividing the product thus obtained by its actual monthly average power factor expressed in percent. For the purpose of this provision, the metering equipment used to measure Cooperative's service hereunder shall include a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, the readings of such meter to be used in conjunction with readings of Company's standard watt hour meter for determination of monthly average power factor.

Fuel Clause:

The monthly bill computed according to the above schedule shall be increased or decreased at the rate of .115 mill per kilowatt hour for each one cent (1¢) per million Btu. by which the average cost of coal delivered F.O.B. cars at the Company's Louisville steam plants during the second preceding month is more or less respectively than twenty cents (20¢) per million Btu. Such increase or decrease shall not be made unless the cost of coal is greater than twenty-one cents (21¢) or less than nineteen cents (19¢) per million Btu. and shall then be made in direct proportion to the difference from the base price of twenty cents (20¢) per million Btu. For fuel clause purposes the Btu. content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu. per pound, but appropriate adjustment shall be made for changes in Btu. content in the event of substitution of coal of different grade or from different locality.

by *[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE October 17, 1962

Meter readings taken on and after December 1, 1962

ISSUED BY

*[Signature]*  
G. R. Armstrong  
NAME

President

TITLE

Louisville, Kentucky

ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 24  
CANCELLING ORIG SHEET NO. 57.10 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Tax Clause:

The rates provided above include no allowance for any new Federal or state tax which may be imposed subsequent to September 1, 1950, on the generation, transmission or sale of electrical energy on a kilowatt hour basis, or which may be imposed on gross revenues of the Company derived from rendition of power service to the Cooperative. In the event of the imposition of any Federal or state tax on the generation of electrical energy subsequent to September 1, 1950, the Company shall have the right to increase the energy charges, as specified above, in an amount equivalent to the amount of such tax on the basis of the total number of kilowatt hours supplied to the Cooperative subsequent to the effective date of such tax; and in the event of the imposition of any new Federal or state tax on the transmission or sale of electrical energy on a kilowatt hour basis or on gross revenues of the Company derived from rendition of electric service to the Cooperative, the Company shall have the right to increase the above specified rates for service in an amount equivalent to the total amount of such new taxes, effective on all energy supplied to the Cooperative subsequent to the effective date of such taxes.

Due Date of Bill:

Payment of Cooperative's monthly bill will be due within 10 days from date of bill.

Term of Contract:

Service under this rate schedule shall be rendered pursuant to a written contract for a minimum term of five (5) years and for successive yearly periods until cancelled by twelve (12) months written notice given by one party to the other of its election to terminate.

Special Terms and Conditions:

1. The Cooperative shall furnish the Company with satisfactory proof of its due incorporation under the laws of Kentucky and shall designate an individual responsible for the operation and supervision of its system with whom Company may deal.

2. The Cooperative shall furnish, install and maintain all substations and other equipment necessary or required in making the connection between its facilities and those of the Company, except that the customer shall not be required to furnish or install the metering equipment.

CHECKED  
PUBLIC SERVICE COMMISSION  
JUN 11 1962  
by WAB  
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.  
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Special Terms and Conditions: (Continued)

3. The exact point of delivery or connection between the lines of the Company and the lines of the Cooperative shall be determined by agreement between the Cooperative and the Company. The Public Service Commission will determine a reasonable and satisfactory point of delivery where agreement cannot be obtained between the parties.

4. Service hereunder will be furnished at one location. If the Cooperative desires to purchase energy from the Company at two or more locations, each such location shall be metered and billed separately from the others under the above rates.

5. The Cooperative shall install, own and maintain fused disconnecting switches or automatic oil switch equipment to be located at the point of delivery, on the Cooperative's side of the meter. These fuses or switches shall be such as to automatically open the line in case of undue overload, short circuit, ground or lightning discharge.

6. The voltage regulation of the Company's system at the point of connection with the lines of the Cooperative shall be equal to that maintained on the transmission line or to that maintained on primary lines for power customers, as the case may be. If additional regulation is required by the Cooperative, the necessary equipment shall be furnished and maintained by the Cooperative.

7. Cooperative shall construct its lines in accordance with specifications at least equal to those prescribed by the National Electrical Safety Code of the U. S. Bureau of Standards. The Cooperative shall operate and maintain its lines so as not to interfere with the service of Company to other customers.

8. The Cooperative shall have complete responsibility for all operation and maintenance beyond the point of delivery and shall protect, indemnify and save the Company harmless from liability for injury or damage resulting in any manner from construction, location, operation or maintenance of customer's lines and facilities.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
MAY 6 1962  
by CMB  
ENGINEERING DIVISION

9. The purpose of this rate schedule is to assist Rural Electric Cooperative Corporations in making central station electric service available to farms and rural areas considered economically unsuitable for development by privately owned electric utilities. Rendition of wholesale service to any Cooperative hereunder is therefore conditioned upon such Cooperative's full compliance with all the provisions of

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.  
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 26  
CANCELLING 1st REY SHEET NO. 57.12 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Special Terms and Conditions: (Continued)

Sections 279.010 to 279.990, inclusive, of the Kentucky Revised Statutes as now written, as well as all of the provisions of the Rural Electrification Act of 1936, approved by the 74th Congress on May 20, 1936, as now written. Accordingly, except by mutual consent, the power sold to any Cooperative under this rate schedule shall not be used for resale to customers previously served by the Company, to other Cooperative Corporations, nor to other publicly or privately owned electric utilities. Moreover, all contracts for service under this rate schedule shall be subject to reasonable conditions designed to avoid unwarranted duplication of electric facilities and uneconomic competition between Company and Cooperative.

*C-10-73*

CHECKED  
PUBLIC SERVICE COMMISSION  
MAY 6 1962  
by *EMC*  
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong *G. R. Armstrong* President Louisville, Ky.  
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962



RIDER APPLICABLE TO RATE SCHEDULE REC-2

Rural Cooperative Resale Service

Availability:

This rider is available to any rural electric cooperative corporation purchasing power and energy from Company under the terms of Rate Schedule REC-2 who enters into a service agreement with Company for a term beginning after August 1, 1968, and extending for a period of not less than five years.

Rate:

In lieu of the Rate set forth in Standard Rate Schedule REC-2 the following rate shall apply to service under this rider:

Demand Charge:

\$1.25 per kilowatt of maximum demand per month.

Energy Charge:

4 mills per kilowatt-hour used during month.

Fuel Clause:

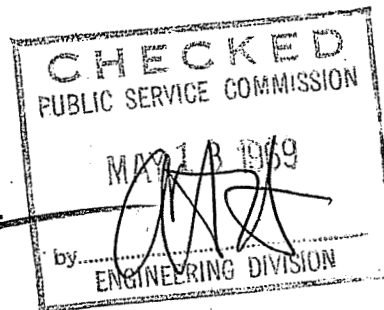
In lieu of the Fuel Clause set forth in Standard Rate Schedule REC-2 the following Fuel Clause shall apply to service under this rider:

The monthly bill computed according to the above schedule shall be increased or decreased at the rate of .11 mill per kilowatt-hour for each one cent (1¢) per million Btu. by which the average cost of coal delivered F.O.B. cars at the Company's Louisville steam plants during the second preceding month is more or less respectively than twenty cents (20¢) per million Btu. Such increase or decrease shall not be made unless the cost of coal is greater than twenty-one cents (21¢) or less than twenty cents (20¢) per million Btu. and shall then be made in direct proportion to the difference from the base price of twenty cents (20¢) per million Btu.

Other Provisions of Rate Schedule REC-2

All other provisions of Rate Schedule REC-2 shall apply to customers served under this rider.

*C-10-73*



DATE OF ISSUE August 22, 1968

DATE EFFECTIVE September 1, 1968

ISSUED BY

*B. Hudson Milner*  
B. Hudson Milner

President

Louisville, Ky.

NAME

TITLE

ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 33

CANCELLING Original SHEET NO. 33

P. S. C. OF KY. ELECTRIC NO. 2

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Service Rules

1. With the exception of the downtown section of the City of Louisville designated by City ordinance as an underground district, Company's distribution system is generally designed as an overhead system. All extensions of service will be made through the use of overhead facilities except as provided in these rules.

2. Within the aforesaid City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension, the excess of the cost of an underground extension over that of an overhead extension will be financed by the Company.

3. In cases other than those specified in Paragraph 2 above, where the customer requests and Company agrees to supply underground service to an individual premise, the customer shall pay to Company the excess, as estimated by the Company, of the cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity, which payment will not be subject to refund.

4. In case underground service is requested throughout an entire tract or subdivision and Company agrees to supply such service, the initial owner, developer or trustees of such tract or subdivision, or other person having authority to contract on behalf of the owners of the individual premises therein, shall pay to Company the excess, as estimated by the Company, of the cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity, which payment will not be subject to refund. In lieu of estimating the difference between underground and overhead costs in each individual case, the Company may prescribe unit charges based on the average difference in cost as determined by experience.

5. In all cases the point of delivery to an individual premise shall be at a point on such premise as designated by the Company. The customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery, with the exception of Company's meter, for which suitable provision shall be made by the customer in accordance with Company's general rules.

6. In all cases other than those specified in Paragraph 2 above, the Company shall not be obligated to supply underground service when, in the judgment of Company, such service would be infeasible, impractical, or contrary to good operating practice.

APPROVED  
PUBLIC SERVICE COMMISSION  
DEC 16 1964  
by: [Signature]  
ENGINEER'S DIVISION

DATE OF ISSUE December 10, 1964

DATE EFFECTIVE January 1, 1965

ISSUED BY B. Hudson Milner  
NAME

President  
TITLE

Louisville, Kentucky  
ADDRESS